# PENNSYLVANIA TURNPIKE COMMISSION GESA PROJECT – Pennsylvania Turnpike Commission Tunnels RETENTION OF AN ENERGY SERVICE COMPANY RFP NUMBER 10-40130-2754

The Pennsylvania Turnpike Commission intends to issue a Request for Proposals (RFP) for a guaranteed energy savings contract to be implemented at the facility(s) identified in Exhibit A. Energy Service Companies (ESCOs) that have been qualified by the Commonwealth, and are interested in being selected to submit a Preliminary Technical and Cost Proposal for this project are required to submit a formal Expression of Interest (EOI) to the Commission at the address listed below. Based on an evaluation of acceptable EOIs received in response to this solicitation, the Commission will select no more than three (3) ESCOs to competitively respond to the RFP for this project based upon the EOIs received and their evaluation of ESCO qualifications as submitted with the EOI.

Exhibit A is the Technical Facility Profile(s) which includes information to assist in determining whether your company is interested in being considered for this project.

Exhibit B is the ESCO's Capability and Experience Profile form. Complete and submit this form with your EOI.

Exhibit C contains the Disadvantaged, Minority, and Woman Owned Business Enterprise (DBE/MBE/WBE) Participation information and a DBE/MBE/WBE Commitment form. You must complete and sign this form and submit it with your EOI.

If your company decides to submit an Expression of Interest, please provide the following:

- 1. Submit a completed Signature Page as shown below, and submit it with your completed EOI response.
- 2. Provide project histories for up to five (5) similar post-construction guaranteed energy savings projects that have been completed by your firm. All projects must have at least one full year of repayment history. The project summaries must be submitted using the Department of General Services (DGS) form, Attachment A 1.6 ESCO Project History and Client Reference Form, found on the DGS Guaranteed Energy Savings web site at:

 $\frac{\text{http://www.portal.state.pa.us/portal/server.pt?open=512\&objID=1300\&\&SortOrder=100\&level=3\&parentid=1298\&css=L3\&mode=2\&in\_hi\_userid=160673\&cached=true}$ 

3. Provide the qualifications and experience of the individuals to be assigned to this project including a clear description of the roles and responsibilities each individual will have for this project if your company is selected. The requested information must be provided using only the DGS form, Attachment A - 1.1 ESCO Team Member Qualification Form, found on the DGS Guaranteed Energy Savings web site at:

http://www.portal.state.pa.us/portal/server.pt?open=512&objID=1300&&SortOrder=100&level=3&parentid=1298&css=L3&mode=2&in\_hi\_userid=160673&cached=true

- 4. Complete and submit Exhibit B, ESCO's Capability and Experience Profile form.
- 5. Complete, sign, and submit Exhibit C, the DBE/MBE/WBE Commitment Form.

Qualified ESCOs interested in performing these services are invited to submit five (5) copies of their EOI and required information to Mr. Donald Klingensmith, P.E., Manager of Contracts Administration, at the PA Turnpike Commission Administration Building located at **700 South Eisenhower Boulevard, Middletown, PA 17057.** If sending by U.S. Mail, our mailing address is **P.O. Box 67676, Harrisburg, PA 17106-7676.** Please note that firms mailing their EOI through U.S. Mail or other delivery services should allow sufficient delivery time to ensure a timely receipt of their EOI.

Expressions of Interest must be received by the Commission no later than 2 P.M. local time on *Wednesday*, **September 8, 2010**. Any EOI received after this date and time will be time-stamped and returned.

# Qualified ESCO Expression of Interest Acknowledgement to Accompany ESCO Response to EOI Commonwealth of Pennsylvania Signature Page

Name of Qualified ESCO] is interested in being selected as one of three
qualified ESCO's to submit a Proposal for a guaranteed energy savings project at the facility(s) identified in
Attachment A. I acknowledge that if my company is one of three ESCO's chosen by the Pennsylvania Turnpike
Commission to receive a request for proposal, my company is obligated to reply with a responsible proposal.
understand that selection of my company for contract negotiation creates no contractual obligation on the part
of the Commission and that the Commission may terminate negotiations at any time and for any reason. I also
understand that I should not perform any work or provide any services for which I expect to be reimbursed unti
my company has received a fully executed written contract with the Commission.

Sincerely,	
Signature	_
Name of Signatory	_
Title of Signatory	_

#### **EXHIBIT A**

#### **TECHNICAL FACILITY PROFILES**

- General Facility Data: Allegheny Tunnel
  - o Building Address: 1229 Allegheny Tunnel, Fairhope, PA 15538 (M.P. 122.1)
  - Primary Use: Mixed (Office, Garage and Storage)
  - o Facility Contact: Eric Stake 717-939-9551 x. 6555

#### Operating Data

- o Hours Of Operation: 24 Hours/Day, 365 Days/Year
- HVAC Controls: Stand alone HVAC controls for each terminal unit.
- o Energy Management System: No energy management system at the facility.

#### Physical Data

- Condition Space:
  - Cooling: 910 ft<sup>2</sup>
     Heating: 7,938 ft<sup>2</sup>

#### Energy Systems Data

- Building HVAC Systems:
  - Fuel Oil Fired Hot Water boiler serving terminal heating equipment (i.e. Unit heaters, fan coils and baseboard)
  - Mini-Split Air Conditioning systems provide the cooling for the spaces.
- Lighting: The facility lighting is a mix but is predominantly handles by fluorescents. All fluorescent lighting is or will be upgraded to T-8 Lamps.
- Energy Consumption Data (SEE TABLES)

LocationAllegheny TunnelAddressBerlin, Berlin, PA 15530UtilityPENELEC ElectricAccount #100001471976

Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
6/15/2010	843.8	425904	\$25,592.71
5/17/2010	858.6	397186	\$24,557.88
4/16/2010	1141.2	401936	\$26,708.11
3/17/2010	944.3	372640	\$23,875.31
2/16/2010	927	373641	\$23,574.11
1/18/2010	937.4	356907	\$22,819.78

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Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
12/17/2009	936	357442	\$22,887.40
11/17/2009	1105.9	414251	\$26,608.70
10/16/2009	1225.1	427784	\$28,150.27
9/16/2009	1004	508087	\$30,154.01
8/17/2009	1118.5	512965	\$31,274.39
7/16/2009	891.7	453208	\$27,022.33
6/16/2009	907.6	471076	\$27,997.39
5/15/2009	941	417613	\$26,112.72
4/16/2009	1066.7	417946	\$27,055.12
3/17/2009	983.9	439429	\$27,383.75
2/13/2009	1182.6	387752	\$26,365.42
1/14/2009	1079.3	389589	\$25,983.60

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Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
12/15/2008	1096.6	380655	\$25,454.66
11/13/2008	1567.8	389129	\$29,030.40
10/14/2008	1022.4	455286	\$28,380.95
9/15/2008	989.3	393655	\$25,286.77
8/14/2008	817.6	398455	\$24,454.70
7/16/2008	1013.4	448115	\$27,894.17
6/13/2008	876.2	427895	\$25,791.78
5/15/2008	908.3	444305	\$26,561.40
4/14/2008	914.8	397745	\$24,615.50
3/15/2008	not available	360064	\$22,729.25
2/13/2008	934.2	363549	\$23,089.05
1/15/2008	1109.5	356056	\$23,822.42

# 

Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
12/13/2007	1022.4	362933	\$23,606.91
11/13/2007	971.3	406012	\$25,199.50
10/15/2007	1239.1	420406	\$27,782.37
9/14/2007	1177.3	466813	\$29,405.64
8/15/2007	1200.6	526156	\$32,185.19
7/16/2007	1266.4	507753	\$29,900.45
6/14/2007	1516.3	510431	\$30,921.29

#### General Facility Data: Tuscarora Tunnel

Building Address: M.P. 186.1

o **Primary Use:** Mixed (Office, Garage and Storage)

o Facility Contact: Eric Stake 717-939-9551 x. 6555

#### Operating Data

o Hours Of Operation: 24 Hours/Day, 365 Days/Year

o HVAC Controls: Stand alone HVAC controls for each terminal unit.

o **Energy Management System:** No energy management system at the facility.

#### Physical Data

#### Condition Space:

Cooling: 910 ft<sup>2</sup>
 Heating: 7,938 ft<sup>2</sup>

#### Energy Systems Data

- o Building HVAC Systems:
  - Fuel Oil Fired Hot Water boiler serving terminal heating equipment (i.e. Unit heaters, fan coils and baseboard)
  - Mini-Split Air Conditioning systems provide the cooling for the spaces.
- Lighting: The facility lighting is a mix but is predominantly handles by fluorescents. All fluorescent lighting is or will be upgraded to T-8 Lamps.

# Energy Consumption Data (SEE TABLES)

LocationTuscarora TunnelAddressSpring Run, PA 17262UtilityPENELEC ElectricAccount #100011767587

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Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
7/7/2010	879.8	267597	\$18,401.97
6/30/2010	879.8	239140	\$18,227.36
6/2/2010	782.4	211059	\$15,253.70
4/30/2010	1005.6	230577	\$17,706.57
4/2/2010	1221.1	234718	\$19,335.21
3/3/2010	891.4	205985	\$15,542.78

#### 

Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
1/5/2010	704.6	186783	\$13,399.91
12/4/2009	1142.4	224110	\$17,968.26
11/3/2009	1113.1	218190	\$17,595.33
10/2/2009	1271.5	244589	\$19,898.00
9/2/2009	881.8	248964	\$17,374.42
8/6/2009	805.9	225350	\$15,759.38
7/7/2009	1137.1	264938	\$19,681.55
6/2/2009	337.4	214875	\$12,341.20
5/4/2009	620.6	209280	\$13,957.09
4/3/2009	407	213234	\$12,696.29
3/12/2009	676.8	214025	\$14,559.70

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Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
12/30/2008	754.1	210857	\$14,936.40
12/2/2008	979.2	210809	\$16,675.40
10/29/2008	1113.1	235455	\$18,636.02
9/29/2008	848.2	235795	\$16,915.39
8/28/2008	761.8	186354	\$13,993.24
7/30/2008	1403	296672	\$23,474.58
6/30/2008	1385.3	284824	\$22,857.26
5/30/2008	1213.4	256697	\$19,933.10
4/30/2008	1068	259512	\$19,066.38
3/31/2008	617.8	202763	\$13,521.44
2/27/2008	not available	183454	\$10,569.05

# 

Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
1/3/2008	520.8	185433	\$11,974.86
11/29/2007	not available	184050	\$10,436.08
10/30/2007	767.2	206275	\$14,541.64
9/28/2007	483.2	178671	\$11,412.88
8/30/2007	1301.9	254554	\$20,395.14
7/30/2007	1300.5	276955	\$21,498.89
6/29/2007	1026.6	247427	\$15,873.68

#### General Facility Data: Blue Mountain and Kittatinny Tunnels

Building Address: M.P. 197.4

Primary Use: Mixed (Office, Garage and Storage)

o Facility Contact: Eric Stake 717-939-9551 x. 6555

## Operating Data

o Hours Of Operation: 24 Hours/Day, 365 Days/Year

o HVAC Controls: Stand alone HVAC controls for each terminal unit.

o **Energy Management System:** No energy management system at the facility.

#### Physical Data

#### Condition Space:

Cooling: 1,820 ft<sup>2</sup>
 Heating: 15,876 ft<sup>2</sup>

#### Energy Systems Data

- o Building HVAC Systems:
  - Fuel Oil Fired Hot Water boiler serving terminal heating equipment (i.e. Unit heaters, fan coils and baseboard)
  - Mini-Split Air Conditioning systems provide the cooling for the spaces.
- Lighting: The facility lighting is a mix but is predominantly handles by fluorescents. All fluorescent lighting is or will be upgraded to T-8 Lamps.

# Energy Consumption Data (SEE TABLES)

LocationBlue Mountain and Kittatinny TunnelsAddressNewburg, PA 17240UtilityPENELEC ElectricAccount #100011767827

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2010			
Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
4/30/2010	1683.8	459783	\$33,170.89
4/5/2010	1761.1	415497	\$31,557.54
3/3/2010	1507.2	438275	\$30,496.90
2/3/2010	1746.7	415692	\$30,772.40
2009		·	
1/5/2010	1463.5	352044	\$26,021.66
12/3/2009	1776	365839	\$28,550.96
11/4/2009	1449.1	353867	\$26,074.70
10/2/2009	1813.9	431433	\$32,166.77
9/3/2009	19232.4	543003	\$38,062.03
7/31/2009	1916.2	509988	\$36,533.64
7/7/2009	1727	538859	\$37,925.33
6/5/2009	1756.8	515884	\$35,816.29
5/4/2009	1456.8	518030	\$34,134.57
4/6/2009	1599.4	460177	\$32,352.05
3/17/2009	1499.5	425629	\$30,132.49
1/29/2009	1521.6	328581	\$26,732.35
2008		1	. ,
12/31/2008	not available	347259	\$26,349.19
12/2/2008	1529.8	338550	\$26,242.66
10/29/2008	1901.3	456486	\$34,248.14
9/29/2008	1973.8	495655	\$36,556.47
8/28/2008	1885	570163	\$39,833.51
7/30/2008	2453.3	667061	\$47,954.43
7/2/2008	2015	532114	\$41,612.65
5/30/2008	1829.8	478999	\$34,776.70
4/30/2008	not available	483584	\$33,507.46
3/31/2008	1587.8	459114	\$31,871.87
3/4/2008	1543.2	336222	\$25,664.62
1/28/2008	1550.4	317600	\$27,269.30
2007			
12/31/2007	2119.2	330400	\$29,128.13
12/3/2007	1613.6	423200	\$29,670.53
10/31/2007	1218.4	288800	\$21,155.28
9/28/2007	589.6	339200	\$19,208.41
8/30/2007	541.6	260800	\$19,383.19
7/30/2007	749.6	415200	\$22,986.72
5/15/2007	580	148250	\$29,833.82
4/30/2007	660	256250	\$21,061.52
3/29/2007	740	376750	\$22,365.62

#### General Facility Data: Lehigh Tunnel

Building Address: M.P. A50.7

Primary Use: Mixed (Office, Garage and Storage)

o Facility Contact: Eric Stake 717-939-9551 x. 6555

#### Operating Data

o Hours Of Operation: 24 Hours/Day, 365 Days/Year

o HVAC Controls: Stand alone HVAC controls for each terminal unit.

o **Energy Management System:** No energy management system at the facility.

#### Physical Data

#### Condition Space:

Cooling: 3,304 ft<sup>2</sup>
 Heating: 14,787 ft<sup>2</sup>

#### Energy Systems Data

- o Building HVAC Systems:
  - Fuel Oil Fired Hot Water boiler serving terminal heating equipment (i.e. Unit heaters, fan coils and baseboard)
  - Rooftop mounted air conditioners provide the cooling for the spaces.
- Lighting: The facility lighting is a mix but is predominantly handles by fluorescents. All fluorescent lighting is or will be upgraded to T-8 Lamps.

# Energy Consumption Data (SEE TABLES)

RR 4, TUNNEL N, LEHIGHTON, PA 18235 **Location** Lehigh Tunnel Northbound Address Utility **PPL Electric** 4865048008 Account # 2010 Bill Date Electricity Used (kWh) **KW Demand Total Charges** 6/11/2010 707.4 219600 \$17,834.15 576.7 5/12/2010 212400 \$17,166.08 4/13/2010 466.6 225000 \$17,764.07 493.9 3/9/2010 276600 \$19,140.67 2/8/2010 460.4 242400 \$18,140.82 1/7/2010 504.7 262200 \$19,672.81 2009 Bill Date **KW Demand** Electricity Used (kWh) **Total Charges** \$16,399.79 12/7/2009 486.7 243600 11/5/2009 460.8 219600 \$15,287.02 662.4 217200 10/6/2009 \$17,999.32 9/4/2009 340.2 163800 \$11,004.12 8/6/2009 400 \$13,787.39 201000 7/7/2009 664.6 225000 \$18,399.15 6/5/2009 430.9 208800 \$14,591.85 587.2 5/6/2009 234600 \$17,921.71 4/6/2009 546.5 249600 \$17,808.44 3/6/2009 472.7 260400 \$17,322.76 2/4/2009 577.1 255000 \$18,127.24 1/7/2009 575.6 315600 \$20,425.15 2008 Bill Date **KW Demand** Electricity Used (kWh) Total Charges 12/4/2008 561.6 241200 \$17,284.64 11/4/2008 524.5 250200 \$16,617.82 10/3/2008 403.6 207000 \$13,775.32 9/5/2008 409.3 214800 \$14,151.51 8/4/2008 384.1 225600 \$14,100.46 7/3/2008 641.2 201600 \$16,530.28 6/4/2008 572.4 229200 \$16,995.06 5/5/2008 459 239400 \$15,816.38 4/4/2008 615.2 257400 \$18,703.47

1/8/2008 **2007** 

3/5/2008

2/5/2008

552.6

465.5

494.3

Bill Date	KW Demand	Electricity Used (kWh)	Total Charges
12/5/2007	471.2	262800	\$17,209.51
11/6/2007	447.5	201600	\$14,425.09
10/16/2007	632.8	193200	\$16,357.84
9/10/2007	369.3	222600	\$14,157.26
8/6/2007	420.4	202200	\$14,510.81
7/5/2007	531.7	200400	\$15,832.41
6/7/2007	648.7	226200	\$18,370.36

261000

239400

281400

\$17,936.41

\$15,900.22

\$18,212.74

Location Lehigh To Utility PPL Elec 2010	unnel Southbound tric	Address Account #	RR 4, TUNNEL S, LEHIGHTON,PA 18235 8917699004	
Bill Date	KW Demand	Electricity Used (kWh)	Total Charges	
6/11/2010	630.4	231600	\$18,286.13	
5/12/2010	607	226200	\$17,614.61	
4/13/2010	536.8	243600	\$18,461.91	
3/9/2010	459.4	246600	\$17,328.47	
2/5/2010	455	217800	\$16,591.47	
1/7/2010	419	228000	\$16,833.97	
2009				
Bill Date	KW Demand	Electricity Used (kWh)	Total Charges	
12/7/2009	478.4	239400	\$16,547.08	
11/5/2009	459.7	226200	\$15,755.04	
10/6/2009	668.2	218400	\$18,126.55	
9/4/2009	424.8	191400	\$13,846.29	
8/6/2009	531.7	204600	\$15,868.07	
7/7/2009	710.3	226200	\$18,989.26	
6/5/2009	483.1	222600	\$15,940.93	
5/6/2009	576	238800	\$17,934.11	
4/6/2009	436.7	255000	\$16,586.38	
3/6/2009	464.8	255600	\$17,013.80	
2/4/2009	558.7	244800	\$17,931.49	
1/7/2009	483.5	270600	\$17,480.54	
2008				
Bill Date	KW Demand	Electricity Used (kWh)	Total Charges	
12/4/2008	542.9	235200	\$16,825.39	
11/4/2008	467.6	234000	\$15,730.09	
10/3/2008	388.8	195000	\$13,094.43	
9/5/2008	353.5	206400	\$13,052.98	
8/4/2008	380.2	207000	\$13,439.89	
7/3/2008	641.5	200400	\$16,487.06	
6/4/2008	480.6	229200	\$15,723.27	
5/5/2008	433.8	247800	\$15,796.84	
4/4/2008	613.1	259800	\$18,769.75	
3/6/2008	553.3	266400	\$18,190.39	
2/4/2008	520.6	242400	\$16,800.66	
1/8/2008	473.4	283800	\$17,999.84	
2007				
Bill Date	KW Demand	Electricity Used (kWh)	Total Charges	
12/5/2007	436.32	256800	\$16,458.46	
11/6/2007	441.3	204600	\$14,446.31	
10/15/2007	511.2	201000	\$15,277.89	
10/1/2007	388.8	220200	\$14,328.35	
8/6/2007	377.58	176400	\$12,787.97	
7/5/2007	571.56	188400	\$15,613.50	
6/7/2007	759.48	227400	\$19,554.75	

# **Exhibit B**

# **ESCO'S CAPABILITY AND EXPERIENCE PROFILE**

Identify all personnel assigned to this project with primary responsibilities for each of the technologies/services listed.

TECHNICAL CAPABILITY—LIST PERSONNEL	Primary roles & responsibilities	Years of experience w/specific technology/service	Years employed with an ESCO	# of EPC projects implemented while in this role	List 5 most recent EPC projects with specific role and responsibility
		LIGH	TING		
Energy Management	HVAC Energy Management Systems				
0(					
Steam Heating					
Heat Pumps					
Heat Recovery					
Tical recovery					
CENTRAL PLANTS Central Chiller					
Central Heating					

# **ESCO's CAPABILITY AND EXPERIENCE PROFILE (cont'd)**

Identify all personnel assigned to this project with primary responsibilities for each of the technologies/services listed.

CAPABILITY—LIST PERSONNEL	and responsibilities	Years of experience with specific technology/service	Years employed with an ESCO	implemented while in this role	projects with specific role and responsibility
		PROJECT MA	NAGEMENT		
		ENGINEERII	NG/DESIGN		
		CONSTRUCTION	MANAGEME	NT	
		TRAIN	NING		
		COMMISS	SIONING		
		MEASUREMENT (	& VERIFICATI	ION	
		O&M SE	RVICES		

#### Exhibit C

#### Disadvantaged, Minority, and Woman-Owned Business Enterprise Participation Guaranteed Energy Savings Project Expression of Interest

The Pennsylvania Turnpike Commission is committed to the inclusion of disadvantaged, minority, and woman owned business enterprises (DBE/MBE/WBE) firms in contracting opportunities. While not required, the Commission requests the participation level for DBE/MBE/WBE subcontractors and suppliers in this contract to be at least 10%. Responding firms shall identify the percentage committed (based on the total construction cost) to DBE/MBE/WBE firms. Proposed DBE/MBE/WBE firms must be certified by the Pennsylvania Department of General Services (www.dgs.state.pa.us ) or the Pennsylvania Unified Certification Program (www.paucp.com ) at the time of the submission of the EOI.

#### Factor in Selection for Participation in the RFP Process and in Award of Contract

Participation by DBE/MBE/WBE shall be a factor in the Commission's selection of three qualified energy service companies (ESCOs) to participate in the RFP process and in the selection of one of the three offerors for the energy audit and guaranteed energy savings agreement. For subcontract and supplier commitments, the percentage commitment will be based upon the amount of the total hard cost (not including interest) that the ESCO commits to pay to DBE/MBE/WBEs for subcontracted construction, services or supplies. The amount must be stated as a specific percentage of the total hard cost (not including interest) to be paid by the Commission.

#### Contract Obligation

The selected ESCO's DBE/MBE/WBE commitment will be included as a contractual obligation in the guaranteed energy savings agreement and the ESCO will be required to complete Quarterly Reports. This information will be used to determine the actual dollar amount paid to DBE/MBE/WBEs.

#### DBE/MBE/WBE Commitment Form

The DBE/MBE/WBE Commitment Form, which is attached to this document, must be completed by the ESCO and submitted with the Expression of Interest.

# **DBE/MBE/WBE COMMITMENT FORM**

This form must be completed and signed by the each ESCO and submitted with its Expression of Interest.

	ESCO Name:
	Project #:
	We commit to make the following percentage commitment to utilize DBE/MBE/WBEs as subcontractors and suppliers. The percentage commitment will be based upon the amount of the total construction cost (not including interest) that the ESCO commits to pay to DBE/MBE/WBE for construction, services and/or supplies. The amount must be stated as a <b>specific</b> percentage of the total construction cost (not including interest) to be paid by the ESCO.
	Include specific percentage commitment here %
<b>-</b>	We make no commitment to utilize small disadvantaged businesses as subcontractors and suppliers.  We have included an explanation below for our failure to make a commitment to utilize DBE/MBEWBEs.
	ture Certification
certif author	y that the information on this form is true and correct to the best of my knowledge and that I am rized to represent the above-named ESCO in connection with this certification.
	Signature:
	Name (print or type):
	Title·